RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

APPLICATION FOR EXCEPTION TO
STATEWIDE RULES (SWR) 26 AND/OR 27

Form P-17
Rev. 04/2015

☐ New
☐ Amended Existing Permit No._____
Effective Month/Year of Requested
Exception: _____ / _____
District _____
County _____

SECTION 1. OPERATOR INFORMATION

Operator Name:	Operator P-5 No.:
Operator Address:	

SECTION 2. GATHERER (of oil or condensate) INFORMATION (not required if 3b is checked)

Gatherer Name:	Gatherer P-5 No.:
Gatherer Address:	

Gatherer E-mail Address:
  (Optional – If provided, e-mail address will become part of this public record.)

SECTION 3. APPLICATION APPLIES TO (CHECK ALL THAT APPLY): ☐ **OIL** ☐ **CASINGHEAD GAS** ☐ **GAS WELL GAS** ☐ **CONDENSATE**

a) ☐ Gas well full well stream into common separation and storage facility with liquids reported on Form PR.

b) ☐ Gas well full well stream into a gasoline plant/common separation and storage facility with liquids reported on
Form R-3 Serial #_____ (If full well stream is checked, the results of periodic tests to determine the number of stock tank barrels of liquid hydrocarbons recovered per 1,000 standard cubic feet of gas must be reported on Form G-10 in accordance with SWR 55. Attach an explanation of any exceptions to SWR 55.)

c) ☐ Condensate and low-pressure Gas Well Gas are commingled into low-pressure separation and storage facilities.

d) ☐ This request is for off lease: ☐ Storage ☐ Separation ☐ Metering

e) ☐ This exception is for common storage.

f) ☐ This exception is for common separation.

g) ☐ This exception is for casinghead gas metering by: ☐ Deduct Metering ☐ Allocation by well test ☐ Other_____

h) ☐ This exception is for gas well gas metering by: ☐ Deduct Metering ☐ Allocation by well test ☐ Other_____

SECTION 4. NOTICE REQUIREMENTS AND ALLOCATION METHOD. (CHECK ALL THAT APPLY)

The following questions determine if 21-day notice is required and applies to all wells proposed for commingling:

a) ☐ The production is measured separately from all leases or individual wells before commingling. (*Notice not required; Skip to Section 5*)

b) ☐ The royalty interests and working interests <u>are the same</u> with respect to identity and percentage. (*Notice not required*)

c) ☐ The royalty interests and working interests <u>are not the same</u> with respect to identity and percentage. (*Notice required*)
  If b. or c. checked, production will be allocated by: ☐ W-10 (oil) ☐ W-2 retest (oil) ☐ PD Meter (oil & condensate) ☐ G-10 (gas)

d) ☐ The wells produce from multiple reservoirs. (*Notice required unless 4e. or 4f. apply; see instructions for additional requirements*)

e) ☐ The wells produce from multiple reservoirs and have SWR10 exceptions. (*Notice not required*)

f) ☐ The wells produce from multiple reservoirs and are measured separately from each reservoir. (*Notice not required*)

g) ☐ Any one of the wells proposed for commingling produces from a Commission-designated reservoir for which special field rules have been adopted. (*Notice required*)

SECTION 5. ☐ **Wells proposed for commingling have an operator's name other than the applicant listed in SECTION 1.** *(See instructions)*

SECTION 6. ☐ **For oil production, the production from all oil wells on each oil lease is to be commingled.** *(See instructions)*

SECTION 7. IDENTIFY LEASES AS SHOWN ON COMMISSION RECORDS (attach additional pages as needed)

DISTRICT	RRC IDENTIFIER	ACTION	LEASE AND FIELD NAME	WELL NO.
		☐ Existing ☐ Add ☐ Delete		
		☐ Existing ☐ Add ☐ Delete		
		☐ Existing ☐ Add ☐ Delete		
		☐ Existing ☐ Add ☐ Delete		

ATTACH ADDITIONAL PAGES AS NEEDED. ☐ No additional pages ☐ Additional pages _____ (# of additional pages)

FEE: $150 Filing Fee + $225 Surcharge = $375 total remittance required (See Statewide Rule 78)

CERTIFICATE: I declare under penalties in Sec. 91.143, Texas Natural Resources Code, that I am authorized to file this application, that this application was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete to be the best of my knowledge. I certify that all requests for related required approvals from other affected state agencies have been submitted and that I understand that any authorization granted by Commission approval of this application is contingent upon the approvals from other affected state agencies being obtained.

Signature_____Title_____Date_____

Operator E-mail Address: _____Operator Phone No. _____
  (Optional – If provided, e-mail address will become part of this public record.)

R R C U S E O N L Y

Commingling Permit No. _____ **Approval date:** _____ **Approved by:** _____

RAILROAD COMMISION OF TEXAS
OIL AND GAS DIVISION

FORM P-17 ATTACHMENT

ATTACHMENT FOR
APPLICATION FOR EXCEPTION TO
STATEWIDE RULES (SWR) 26 AND/OR 27

SECTION 7. (CONT'D)   IDENTIFY LEASES AS SHOWN ON COMMISSION RECORDS   (attach additional pages as needed)

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